



22 Apr 2006

From: John Wrenn/Webby  
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	3530.0m	Cur. Hole Size		AFE Cost \$24,722,797
Field	Basker and Manta	TVDBRT	2836.0m	Last Casing OD	9 5/8"	AFE No. 3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2826.8m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	52.81	Shoe MDBRT	3520.0m	Cum Cost \$13,138,976
Wtr Dpth(LAT)	152.9m	Days on well	24.27	FIT/LOT:	/	Days Since Last LTI 1068
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m			
RT-ML	174.4m	Planned TD TVDRT	3341.0m			
Current Op @ 0600		Complete testing of Riser joints prior to picking up Slip joint.				
Planned Op		Run/ land/latch BOP's. Test wellhead VX gasket. Make up reverse circulating junk basket and run in hole to recover Dowell storm valve debris.				

**Summary of Period 0000 to 2400 Hrs**

Lay down remaining joints of riser. Rigged down riser equipment and rigged up for drill pipe. Made up fishing BHA and ran in hole to recover RBP. Tagged at 2615m MDRT. Pulled out of hole laying out recovered packer. Rig up to run BOP's. make up and nipple up double to BOP's. Note: Made repairs to BOP kick out sub, upper annular function on blue pod, checked and torqued all choke and kill and booster line lock nuts while recovering Packer. One of the Cameron BOP test caps failed during a 15,000psi surface test on the kick out sub repair.

**FORMATION**

Name	Top
Reservoir Zone 4	
Reservoir Zone 6.2	
Reservoir Zone 7	
Top Volcanics	
TD	

**Operations for Period 0000 Hrs to 2400 Hrs on 22 Apr 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	U (RE)	BOP	0000	0100	1.00	3530.0m	Break down double of riser and lay out.
PH	U (RE)	BOP	0100	0200	1.00	3530.0m	Rigged down riser handling equipment. Rigged up drilling equipment.
PH	U (RE)	FSH	0200	0300	1.00	3530.0m	Made up 216mm (8 1/2") string stabilizer, bumper sub, oil jar and HWDP as a fishing assembly for the haliburton RBP. Note: Commenced repairs to BOP's.
PH	U (RE)	FSH	0300	0400	1.00	3530.0m	Run in hole to well head @173m MDRT with guide ropes to assist in stabbing. Observe entry with ROV.
PH	U (RE)	FSH	0400	0530	1.50	3530.0m	Rotate string and run in gently run in hole while rotating at 10rpm. Run from 173m MDRT to 263m MDRT, 48m past setting depth.
PH	U (RE)	FSH	0530	0600	0.50	3530.0m	Pull back to well head and observe with ROV to check for RBP, not recovered.
PH	U (RE)	FSH	0600	1000	4.00	3530.0m	Run in the hole with RBP fishing assembly from 173m MDRT to 2615m MDRT.
PH	U (RE)	FSH	1000	1100	1.00	3530.0m	Tag top of fish @2615m MDRT. Pick up and take slow circulation rates, up/down and rotating weights, rotating torque. Screw into packer and pick up 20klbs over string weight to unseat packer. Allow packer elements to relax for 10minutes. Run in the hole to below tag point to check if packer is attached to string.
PH	U (RE)	FSH	1100	1800	7.00	3530.0m	Pulled out of the hole from 2615m MDRT to well head at 173m MDRT. Rotated slowly to the right every 10 stands to ensure make up of fishing assembly in RBP. Complete testing of BOP following surface repairs. Choke line kick-out sub tested 250/5000psi 5/10minutes.
PH	U (RE)	FSH	1800	2000	2.00	3530.0m	Pulled out of hole to surface observing well head exit with ROV assistance. Skidded rig off location 22.8m (75') port once assembly was clear of wellhead. Laid out fishing assembly and recovered RBP.
PH	U (RE)	BOP	2000	2100	1.00	3530.0m	Hold JSA and rig up to run BOP's on marine riser.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	U (RE)	BOP	2100	2200	1.00	3530.0m	Made up 2 joints of bouyed marine riser.
PH	U (RE)	BOP	2200	2400	2.00	3530.0m	Positioned BOP's below well center. Installed guide lines and attached pod line tuggers. Secure pod hoses while nipping up double of bouyed riser. Crystal Ocean confirms Basker 2 is secure for BOP's to be run @23:45hrs.

**Operations for Period 0000 Hrs to 0600 Hrs on 23 Apr 2006**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	U (RE)	BOP	0000	0030	0.50	3530.0m	Complete nipple up of BOPs and run through splash zone on 2 joints of bouyed marine riser.
PH	U (RE)	BOP	0030	0130	1.00	3530.0m	Pressure test choke and kill lines 300/5000psi 5/10minutes with Dowell, test ok.
PH	U (RE)	BOP	0130	0530	4.00	3530.0m	Ran BOPs on marine riser. Total riser run 7 x 50', 1 x 45', 1 x 25'.
PH	U (RE)	BOP	0530	0600	0.50	3530.0m	Pressure test choke and kill lines 300/5000psi 5/10 minutes with Dowell final riser pup joint picked up.

**Phase Data to 2400hrs, 22 Apr 2006**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	141.50	5.896	3530.0m
INTERMEDIATE HOLE(IH)	405	02 Apr 2006	21 Apr 2006	546.50	22.771	3530.0m
PRODUCTION HOLE(PH)	36	18 Apr 2006	22 Apr 2006	582.50	24.271	3530.0m

**WBM Data**

**Cost Today \$ 121**

Mud Type: KCL/PHPA/Glycol	API FL: 4.0cc/30min	Cl: 39000mg/l	Solids(%vol): 9%	Viscosity 62sec/qt
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 6%	H2O: 91%	PV 14cp
Time: 22:00	HHP-FL: 13.4cc/30min	Hard/Ca: 280mg/l	Oil(%): 0%	YP 21lb/100ft <sup>2</sup>
Weight: 9.60ppg	HHP-cake: 1/32nd"	MBT: 7	Sand: 0.4	Gels 10s 7
Temp:		PM: 0.4	pH: 8.5	Gels 10m 9
		PF: 0.02	PHPA: 1ppb	Fann 003 4
Comment	Ditch magnet recovery: 24 hrs= 000g Total = 16256g			Fann 006 7
				Fann 100 22
				Fann 200 28
				Fann 300 35
				Fann 600 49

**Bulk Stocks**

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	77.3
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	85.6
Cement HT (Silica)	MT	0	0	0	95.8
Diesel	m3	0	4.6	0	300.8
Fresh Water	m3	33	29.7	0	307.0
Drill Water	m3	0	2.4	0	631.2
Brine	BCLS	0	0	0	0.0

**Casing**

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	



Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	2 x Hose crew.
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	2	
DOGC	49	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	6	
WEATHERFORD AUSTRALIA PTY LTD	4	
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1	
<b>Total</b>	<b>83</b>	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	20 Apr 2006			
Abandon Drill	16 Apr 2006	6 Days		
BOP Test	20 Apr 2006	2 Days	BOP Pressure test	
Fire Drill	16 Apr 2006	6 Days		
JSA	22 Apr 2006	0 Days	Drill crew, Deck, Mech & Marine, Sub Sea	
Man Overboard Drill	05 Apr 2006	17 Days		
Safety Meeting	16 Apr 2006	6 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	22 Apr 2006	0 Days	Safe= 4 Unsafe=7	
Trip / Kick Drill	18 Apr 2006	4 Days	Trip drill	

Shakers, Volumes and Losses Data					
Available	2,336.8bbl	Losses	0bbl	Equip.	Mesh Size
Active	657bbl			Shaker1	165/165/165/165
Hole	1,022.8bbl			Shaker2	165/165/165/165
Reserve	657bbl			Shaker3	165/165/165/165
				Shaker4	165/165/165/165
Comment	Build slug for fishing trip out of hole. Add bactericide for polymer protection in surface pits.				

